

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2019
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	7,850	--	--	1,755	1,320	279	146	8,525	2,534	0
Hydrocarbon Gas Liquids	2,679	0	431	3	797	--	345	270	1,189	2,105
Natural Gas Liquids	2,679	0	230	--	782	--	354	270	1,189	1,877
Ethane	1,189	--	6	--	--	--	106	--	164	1,390
Propane	812	--	157	--	222	--	153	--	793	245
Normal Butane	147	--	78	--	112	--	68	74	228	-32
Isobutane	279	--	-11	--	27	--	18	123	3	152
Natural Gasoline	251	0	--	--	-45	--	10	74	1	122
Refinery Olefins	--	--	201	3	--	--	-9	--	--	228
Ethylene	--	--	--	--	--	--	0	--	--	0
Propylene	--	--	207	--	14	--	-10	--	--	231
Normal Butylene	--	--	-5	3	--	--	1	--	--	-2
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	110	--	436	-1,909	265	-232	-1,380	436	79
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	110	--	1	161	115	-44	281	151	0
Hydrogen	--	--	--	--	--	121	--	121	--	0
Oxygenates (excluding Fuel Ethanol)	--	74	--	1	--	-21	-13	--	67	0
Renewable Fuels (including Fuel Ethanol)	--	36	--	--	161	16	-31	160	84	0
Fuel Ethanol	--	15	--	--	154	40	-20	148	81	0
Renewable Fuels Except Fuel Ethanol	--	21	--	--	6	-24	-11	12	3	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	354	12	--	-22	163	146	79
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	81	-2,082	150	-166	-1,824	139	0
Reformulated	--	--	--	10	-358	192	-10	-147	0	0
Conventional	--	--	--	71	-1,724	-42	-156	-1,677	138	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,547	114	-1,833	-162	-134	--	2,595	3,206
Finished Motor Gasoline	--	--	2,358	--	-223	-190	-17	--	779	1,183
Reformulated	--	--	470	--	--	-215	8	--	--	247
Conventional	--	--	1,889	--	-223	25	-25	--	779	935
Finished Aviation Gasoline	--	--	10	--	-3	--	1	--	--	6
Kerosene-Type Jet Fuel	--	--	906	--	-590	--	33	--	133	150
Kerosene	--	--	0	--	--	--	-1	--	0	1
Distillate Fuel Oil	--	--	2,828	1	-1,045	28	-129	--	973	968
15 ppm sulfur and under	--	--	2,533	1	-985	28	-113	--	748	942
Greater than 15 ppm to 500 ppm sulfur	--	--	104	--	-4	--	-5	--	102	4
Greater than 500 ppm sulfur	--	--	190	--	-55	--	-10	--	123	22
Residual Fuel Oil ⁷	--	--	147	52	22	--	1	--	165	54
Less than 0.31 percent sulfur	--	--	29	19	2	--	7	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	13	2	1	--	5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	105	30	18	--	-12	--	NA	NA
Petrochemical Feedstocks	--	--	249	12	1	--	5	--	--	257
Naphtha for Petro. Feed. Use	--	--	174	12	1	--	0	--	--	187
Other Oils for Petro. Feed. Use	--	--	76	--	--	--	5	--	--	70
Special Naphthas	--	--	30	13	--	--	0	--	--	43
Lubricants	--	--	108	35	-14	--	-20	--	121	27
Waxes	--	--	3	2	--	--	0	--	1	4
Petroleum Coke	--	--	446	--	17	--	-17	--	397	83
Marketable	--	--	334	--	17	--	-17	--	397	-29
Catalyst	--	--	112	--	--	--	--	--	--	112
Asphalt and Road Oil	--	--	83	--	-5	--	9	--	24	45
Still Gas	--	--	329	--	--	--	--	--	--	329
Miscellaneous Products	--	--	50	--	7	--	1	--	1	55
Total	10,529	110	7,978	2,309	-1,626	383	124	7,415	6,754	5,390

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.